

## SUBMISSION COVER SHEET

**IMPORTANT:** Check box if Confidential Treatment is requested ☐

**Registered Entity Identifier Code (optional):** 25-080

**Organization:** New York Mercantile Exchange, Inc. ("NYMEX")

**Filing as a:** ☒ DCM ☐ SEF ☐ DCO ☐ SDR

**Please note - only ONE choice allowed.**

**Filing Date (mm/dd/yy):** 02/28/25 **Filing Description:** Initial Listing of Five (5) EMDA Crude Oil Futures Contracts

### SPECIFY FILING TYPE

**Please note only ONE choice allowed per Submission.**

### Organization Rules and Rule Amendments

- |                          |                                     |            |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification                       | § 40.6(a)  |
| <input type="checkbox"/> | Approval                            | § 40.5(a)  |
| <input type="checkbox"/> | Notification                        | § 40.6(d)  |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change         | § 40.10(h) |

### Rule Numbers:

### New Product

**Please note only ONE product per Submission.**

- |                                     |                                       |            |
|-------------------------------------|---------------------------------------|------------|
| <input checked="" type="checkbox"/> | Certification                         | § 40.2(a)  |
| <input type="checkbox"/>            | Certification Security Futures        | § 41.23(a) |
| <input type="checkbox"/>            | Certification Swap Class              | § 40.2(d)  |
| <input type="checkbox"/>            | Approval                              | § 40.3(a)  |
| <input type="checkbox"/>            | Approval Security Futures             | § 41.23(b) |
| <input type="checkbox"/>            | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/>            | Swap Submission                       | § 39.5     |

**Official Product Name:** See filing.

### Product Terms and Conditions (product related Rules and Rule Amendments)

- |                          |   |                      |
|--------------------------|---|----------------------|
| <input type="checkbox"/> | Certification   | § 40.6(a)            |
| <input type="checkbox"/> | Certification Made Available to Trade Determination     | § 40.6(a)            |
| <input type="checkbox"/> | Certification Security Futures                          | § 41.24(a)           |
| <input type="checkbox"/> | Delisting (No Open Interest)                            | § 40.6(a)            |
| <input type="checkbox"/> | Approval  | § 40.5(a)            |
| <input type="checkbox"/> | Approval Made Available to Trade Determination          | § 40.5(a)            |
| <input type="checkbox"/> | Approval Security Futures                               | § 41.24(c)           |
| <input type="checkbox"/> | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/> | “Non-Material Agricultural Rule Change”                 | § 40.4(b)(5)         |
| <input type="checkbox"/> | Notification  | § 40.6(d)            |

**Official Name(s) of Product(s) Affected:**

**Rule Numbers:**

February 28, 2025

**VIA ELECTRONIC PORTAL**

Mr. Christopher J. Kirkpatrick  
 Office of the Secretariat  
 Commodity Futures Trading Commission  
 Three Lafayette Centre  
 1155 21<sup>st</sup> Street, N.W.  
 Washington, D.C. 20581

**Re: CFTC Regulation 40.2(a) Certification. Initial Listing of Five (5) EMDA Crude Oil Futures Contracts.**  
**NYMEX Submission No. 25-080**

Dear Mr. Kirkpatrick:

New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is certifying to the Commodity Futures Trading Commission ("CFTC" or "Commission") the initial listing of the five (5) EMDA crude oil futures contracts (the "Contracts") for trading on the CME Globex electronic trading platform ("CME Globex") and for submission for clearing via CME ClearPort, effective Sunday, April 13, 2025 for trade date Monday, April 14, 2025.

Contract Title	UHC Clearbrook (EMDA) Monthly Futures	UHC Clearbrook (EMDA) vs. WTI Trade Month Futures	Bakken DAPL (EMDA) vs. WTI Trade Month Futures	Bakken Patoka (EMDA) vs. WTI Trade Month Futures	Guernsey Light Sweet (EMDA) vs. WTI Trade Month Futures
<b>CME Globex / CME ClearPort Code</b>	UHC	UHT	BDT	PBT	GWT
<b>Rulebook Chapter</b>	814	815	816	817	818
<b>Settlement Type</b>	Financially Settled				
<b>Contract Size</b>	1,000 barrels				
<b>Pricing Quotation</b>	U.S. dollars and cents per barrel				
<b>Minimum Price Fluctuation</b>	\$0.01				
<b>Value per Tick</b>	\$10.00 per barrel				
<b>Termination of Trading</b>	<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;">           Trading terminates at the close of trading one Canadian business day prior to the Notice of Shipments (NOS) date on the Enbridge Pipeline for shipments during the contract month. The NOS date occurs on or about         </div> <div style="width: 50%;">           Trading terminates on the 25th calendar day of the month prior to the contract month. If the 25th calendar day is not a business day, trading terminates on the business day prior to the 25th calendar day.         </div> </div>				

	the 15th calendar day of the month. The official schedule for the NOS dates will be made available by Enbridge.	
<b>Listing Schedule</b>	Monthly contracts listed for the current year and next 3 calendar years. List monthly contracts for a new calendar year following the termination of trading in the December contract of the current year.	
<b>Initial Listing</b>	May 2025 – December 2028	
<b>Block Trade Minimum Threshold/ Reporting Window</b>	5 contracts / subject to a 15-minute reporting window	
<b>CME Globex Matching Algorithm</b>	F-FIFO	
<b>Trading and Clearing Hours</b>	<b>CME Globex Pre-Open:</b> Sunday 4:00 p.m. - 5:00 p.m. Central Time/CT Tuesday – Thursday 4:45 p.m. - 5:00 p.m. CT <b>CME Globex:</b> Sunday 5:00 p.m. – Friday 4:00 p.m. CT with a daily maintenance period from 4:00 p.m. - 5:00 p.m. CT <b>CME ClearPort:</b> Sunday 5:00 p.m. - Friday 4:00 p.m. CT with no reporting Tuesday - Thursday from 4:00 p.m. – 5:00 p.m. CT	

Exhibit A provides NYMEX Rulebook chapters. Exhibit B provides the Position Limits, Position Accountability and Reportable Level Table. Exhibit C provides the Exchange fees. Exhibit D provides the NYMEX Rule 588.H. ("Globex Non-Reviewable Trading Ranges") Table. Exhibit E provides the Cash Market Overview and Analysis of Deliverable Supply (confidential treatment requested).

The Exchange reviewed the designated contract market core principles ("Core Principles") as set forth in the Commodity Exchange Act ("CEA" or "Act") and identified that the Contracts may have some bearing on the following core principles:

- **Compliance with Rules:** Trading in the Contracts will be subject to the rules in Rulebook Chapter 4 which includes prohibitions against fraudulent, noncompetitive, unfair and abusive practices. Additionally, trading in the Contracts will also be subject to the full panoply of trade practice rules, the majority of which are contained in Chapter 5 of the Rulebook. Trading activity in the Contracts will be subject to extensive monitoring and surveillance by the Market Regulation Department. The Market Regulation Department has the authority to exercise its investigatory and enforcement power where potential rule violations are identified.
- **Contract Not Readily Subject to Manipulation:** The Contracts are not readily susceptible to manipulation and are based on the liquidity and robustness of the underlying cash markets.
- **Prevention of Market Disruption:** Trading in the Contracts will be subject to the Rules of NYMEX which include prohibitions on manipulation, price distortion and disruptions of the delivery or cash-settlement process. The Contracts will be subject to extensive monitoring and surveillance by the Market Regulation Department.
- **Position Limitations or Accountability:** The speculative position limits for the Contracts as demonstrated in this submission are consistent with the Commission's guidance.
- **Availability of General Information:** The Exchange will publish on its website information regarding contract specifications, terms and conditions, as well as daily trading volume, open interest and price information for the Contracts.

- **Daily Publication of Trading Information:** The Exchange will publish information on contract trading volumes, open interest levels, and price information daily on its website and through quote vendors for the Contracts.
- **Execution of Transactions:** The Contracts will be listed for trading on the CME Globex electronic trading and for clearing through CME ClearPort. The CME Globex trading venue provides for competitive and open execution of transactions. CME Globex affords the benefits of reliability and global connectivity.
- **Trade Information:** All required trade information for the Contracts will be included in the audit trail and is sufficient for the Market Regulation Department to monitor for market abuse.
- **Financial Integrity of Contract:** The Contracts will be cleared by the CME Clearing House, which is a registered derivatives clearing organization with the Commission and is subject to all Commission regulations related thereto.
- **Protection of Market Participants:** NYMEX Rulebook Chapters 4 and 5 contain multiple prohibitions precluding intermediaries from disadvantaging their customers. These rules apply to trading on all of the Exchange's competitive trading venues and will be applicable to transactions in the Contracts.
- **Disciplinary Procedures:** Chapter 4 of the Rulebook contains provisions that allow the Exchange to discipline, suspend or expel members or market participants that violate the rules. Trading in the Contracts will be subject to Chapter 4, and the Market Regulation Department has the authority to exercise its enforcement power in the event rule violations in the Contract is identified.
- **Dispute Resolution:** Disputes with respect to trading in the Contracts will be subject to the arbitration provisions set forth in Chapter 6 of the Rulebook. The rules in Chapter 6 allow all nonmembers to submit a claim for financial losses resulting from transactions on the Exchange to arbitration. A member named as a respondent in a claim submitted by a nonmember is required to participate in the arbitration pursuant to the rules in Chapter 6. Additionally, the Exchange requires that members resolve all disputes concerning transactions on the Exchange via arbitration.

Pursuant to Section 5c(c) of the Act and CFTC Regulation 40.2(a), the Exchange hereby certifies that the Contracts comply with the Act, including regulations under the Act. There were no substantive opposing views to the proposal.

The Exchange certifies that this submission has been concurrently posted on the CME Group website at <http://www.cmegroup.com/market-regulation/rule-filings.html>.

Should you have any questions concerning the above, please contact the undersigned at (312) 466-7478 or via e-mail at [CMEGSubmissionInquiry@cmegroup.com](mailto:CMEGSubmissionInquiry@cmegroup.com).

Sincerely,

/s/ Timothy Elliott  
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit A: NYMEX Rulebook Chapters  
Exhibit B: Position Limits, Position Accountability and Reportable Level Table in Chapter 5 of the NYMEX Rulebook (attached under separate cover)  
Exhibit C: Exchange Fees  
Exhibit D: NYMEX Rule 588.H. – (“Globex Non-Reviewable Trading Ranges”) Table  
Exhibit E: Cash Market Overview and Analysis of Deliverable Supply  
(attached under separate cover) (confidential treatment requested)

## **Exhibit A**

### **NYMEX Rulebook**

#### **Chapter 814**

#### **UHC Clearbrook (EMDA) Monthly Futures**

##### **814100. SCOPE OF CHAPTER**

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Index Price. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.

##### **814101. CONTRACT SPECIFICATIONS**

The Index Price for each contract month is equal to the EMDA UHC-Clearbrook Canadian Monthly Index (CAMI) which is a volume-weighted average price (VWAP) for the Index Pricing Period. The Index Pricing Period extends from the first Canadian business day of the month prior to the contract month through the last Canadian business day prior to the Notice of Shipments (NOS) date on the Enbridge Pipeline for shipments during the contract month. The Index is expressed as a differential versus the Calendar Month Average (CMA) of the NYMEX Light Sweet Crude Oil futures settlement price.

##### **814102. TRADING SPECIFICATIONS**

The number of months open for trading at a given time shall be determined by the Exchange.

###### **814102.A. Trading Schedule**

The hours of trading for this contract shall be determined by the Exchange.

###### **814102.B. Trading Unit**

The contract quantity shall be 1,000 U.S. barrels. Each contract shall be valued as the contract quantity (1,000) multiplied by the settlement price.

###### **814102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.001 per barrel. There shall be no maximum price fluctuation.

###### **814102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels**

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

###### **814102.E. Termination of Trading**

Trading shall cease at the close of trading one Canadian business day prior to the Notice of Shipments (NOS) date on the Enbridge Pipeline for shipments during the contract month. The NOS date occurs on or about the 15th calendar day of the month prior to the contract month, subject to confirmation by Enbridge Pipeline. The official schedule for the NOS dates will be made available by Enbridge.

##### **814103. FINAL SETTLEMENT**

Final settlement under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Index Price. The final settlement price will be the Index calculated for each contract month.

## **Chapter 815**

### **UHC Clearbrook (EMDA) vs. WTI Trade Month Futures**

#### **815100. SCOPE OF CHAPTER**

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.

#### **815101. CONTRACT SPECIFICATIONS**

The Floating Price for each contract month is equal to the EMDA UHC-Clearbrook US Daily Index (USDI) which is an arithmetic average of the daily volume-weighted price over the Trade month period corresponding to the contract month. The Trade month period begins with the first business day after the 25th calendar day two months prior to the contract month through the last business day that falls on or before the 25th calendar day of the month prior to the contract month. The Index is expressed as a differential versus the Calendar Month Average (CMA) of the NYMEX Light Sweet Crude Oil futures settlement price.

#### **815102. TRADING SPECIFICATIONS**

The number of months open for trading at a given time shall be determined by the Exchange.

##### **815102.A. Trading Schedule**

The hours of trading for this contract shall be determined by the Exchange.

##### **815102.B. Trading Units**

The contract quantity shall be 1,000 U.S. barrels. Each contract shall be valued as the contract quantity (1,000) multiplied by the settlement price.

##### **815102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.01 per barrel.

##### **815102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels**

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

##### **815102.E. Termination of Trading**

Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.

#### **815103. FINAL SETTLEMENT**

Final settlement under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

## **Chapter 816**

### **Bakken DAPL (EMDA) vs. WTI Trade Month Futures**

#### **816100. SCOPE OF CHAPTER**

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.

#### **816101. CONTRACT SPECIFICATIONS**

The Floating Price for each contract month is equal to the EMDA Bakken-DAPL US Daily Index (USDI) which is an arithmetic average of the daily volume-weighted price over the Trade month period corresponding to the contract month. The Trade month period begins with the first business day after the 25th calendar day two months prior to the contract month through the last business day that falls on or before the 25th calendar day of the month prior to the contract month. The Index is expressed as a differential versus the Calendar Month Average (CMA) of the NYMEX Light Sweet Crude Oil futures settlement price.

#### **816102. TRADING SPECIFICATIONS**

The number of months open for trading at a given time shall be determined by the Exchange.

##### **816102.A. Trading Schedule**

The hours of trading for this contract shall be determined by the Exchange.

##### **816102.B. Trading Units**

The contract quantity shall be 1,000 U.S. barrels. Each contract shall be valued as the contract quantity (1,000) multiplied by the settlement price.

##### **816102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.01 per barrel.

##### **816102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels**

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

##### **816102.E. Termination of Trading**

Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.

#### **816103. FINAL SETTLEMENT**

Final settlement under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.



## **Chapter 817**

### **Bakken Patoka (EMDA) vs. WTI Trade Month Futures**

#### **817100. SCOPE OF CHAPTER**

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.

#### **817101. CONTRACT SPECIFICATIONS**

The Floating Price for each contract month is equal to the EMDA Bakken-Patoka US Daily Index (USDI) which is an arithmetic average of the daily volume-weighted price over the Trade month period corresponding to the contract month. The Trade month period begins with the first business day after the 25th calendar day two months prior to the contract month through the last business day that falls on or before the 25th calendar day of the month prior to the contract month. The Index is expressed as a differential versus the Calendar Month Average (CMA) of the NYMEX Light Sweet Crude Oil futures settlement price.

#### **817102. TRADING SPECIFICATIONS**

The number of months open for trading at a given time shall be determined by the Exchange.

##### **817102.A. Trading Schedule**

The hours of trading for this contract shall be determined by the Exchange.

##### **817102.B. Trading Units**

The contract quantity shall be 1,000 U.S. barrels. Each contract shall be valued as the contract quantity (1,000) multiplied by the settlement price.

##### **817102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.01 per barrel.

##### **817102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels**

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

##### **817102.E. Termination of Trading**

Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.

#### **817103. FINAL SETTLEMENT**

Final settlement under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

## **Chapter 818**

### **Guernsey Light Sweet (EMDA) vs. WTI Trade Month Futures**

#### **818100. SCOPE OF CHAPTER**

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price. The procedures for trading, clearing and cash settlement of this contract, and any other matters not specifically covered herein shall be governed by the general rules of the Exchange.

#### **818101. CONTRACT SPECIFICATIONS**

The Floating Price for each contract month is equal to the EMDA Sweet Guernsey Blend US Daily Index (USDI) which is an arithmetic average of the daily volume-weighted price over the Trade month period corresponding to the contract month. The Trade month period begins with the first business day after the 25th calendar day two months prior to the contract month through the last business day that falls on or before the 25th calendar day of the month prior to the contract month. The Index is expressed as a differential versus the Calendar Month Average (CMA) of the NYMEX Light Sweet Crude Oil futures settlement price.

#### **818102. TRADING SPECIFICATIONS**

The number of months open for trading at a given time shall be determined by the Exchange.

##### **818102.A. Trading Schedule**

The hours of trading for this contract shall be determined by the Exchange.

##### **818102.B. Trading Units**

The contract quantity shall be 1,000 U.S. barrels. Each contract shall be valued as the contract quantity (1,000) multiplied by the settlement price.

##### **818102.C. Price Increments**

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.01 per barrel.

##### **818102.D. Position Limits, Exemptions, Position Accountability and Reportable Levels**

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5.

A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion.

Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

##### **818102.E. Termination of Trading**

Trading shall cease at the close of trading on the last business day that falls on or before the 25th calendar day of the month prior to the contract month. If the 25th calendar day is a weekend or holiday, trading shall cease on the first business day prior to the 25th calendar day.

#### **818103. FINAL SETTLEMENT**

Final settlement under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

**Exhibit B**

**NYMEX Rulebook  
Chapter 5  
("Trading Qualifications and Practices")  
Position Limits, Position Accountability and Reportable Level Table  
(attached under separate cover)**

**Exhibit C**

**Exchange Fees**

	<b>Member</b>	<b>Non-Member</b>
CME Globex	\$.85	\$1.35
Block	\$.85	\$1.35
EFR/EOO	\$.85	\$1.35

<b>Processing Fees</b>	
Cash Settlement	\$0.50
Facilitation Fee	\$0.70
Give-Up Surcharge	\$0.05
Position Adjustment/Position Transfer	\$0.10

**Exhibit D**  
**NYMEX Rulebook**  
**Chapter 5**  
**(“Trading Qualifications and Practices”)**

**Rule 588.H. (“Globex Non-Reviewable Trading Ranges”) Table**

(additions underscored)

		Outrights			Spreads	
Instrument	Globex Symbol	Globex Non-Reviewable Ranges (NRR)	NRR: Globex Format	NRR: Minimum Ticks	NRR: Globex Format	NRR: Minimum Ticks
<a href="#">UHC Clearbrook (EMDA) Monthly Futures</a>	<a href="#">UHC</a>	<a href="#">\$1.00 per barrel</a>	<a href="#">100</a>	<a href="#">100</a>	<a href="#">Each leg evaluated as an outright</a>	
<a href="#">UHC Clearbrook (EMDA) vs. WTI Trade Month Futures</a>	<a href="#">UHT</a>	<a href="#">\$1.00 per barrel</a>	<a href="#">100</a>	<a href="#">100</a>	<a href="#">Each leg evaluated as an outright</a>	
<a href="#">Bakken DAPL (EMDA) vs. WTI Trade Month Futures</a>	<a href="#">BDT</a>	<a href="#">\$1.00 per barrel</a>	<a href="#">100</a>	<a href="#">100</a>	<a href="#">Each leg evaluated as an outright</a>	
<a href="#">Bakken Patoka (EMDA) vs. WTI Trade Month Futures</a>	<a href="#">PBT</a>	<a href="#">\$1.00 per barrel</a>	<a href="#">100</a>	<a href="#">100</a>	<a href="#">Each leg evaluated as an outright</a>	
<a href="#">Guernsey Light Sweet (EMDA) vs. WTI Trade Month Futures</a>	<a href="#">GWT</a>	<a href="#">\$1.00 per barrel</a>	<a href="#">100</a>	<a href="#">100</a>	<a href="#">Each leg evaluated as an outright</a>	

**Exhibit E**

**(CONFIDENTIAL TREATMENT REQUESTED)**

**ADDITIONAL SUPPLEMENTAL MARKET INFORMATION  
[REDACTED]**